

To
The Scientist-D/Additional Joint Director,
Ministry of Environment Forest &
Climate Change, (MoEF&CC)
Regional Office (South zone),
Kendria Sadana, 4th Floor,
E & F Wing, 17th Main Road, 2nd Block,
Koramangal – Bangalore.

Dear Sir,

Sub: Submission of Half Yearly compliance report to the conditions mentioned in the Environment Clearance to 10000 TCD Sugar plant & 60 MW Cogeneration Power Plant at Badagandi Village, Bilagi Taluka, Bagalkot Dist, Karnataka by Bilagi Sugar Mill Limited.

Ref: 1) SEIAA 10 IND 2018 dated 18.09. 2019

2) Site Visit by Scientist-D/Additional Joint Director, MoEF&CC, Bangalore on 08.04.2022

With reference to the above subject we are submitting the half yearly compliance report in the prescribed format **for the period October-2021 to March-2022** to the conditions mentioned in the Environment Clearance granted to 10000 TCD Sugar plant, and 60 MW Cogeneration unit at Badagandi Village, Bilagi Taluka, Bagalkot District, Karnataka State.

This is for your kind perusal and further needful.

Thanking you

Yours faithfully
For Bilagi Sugar Mill Ltd,

(Sureshgouda.S.Patil)
Whole time Director

Encl: Environmental Clearance Compliance Report for the period **October-2021 to March-2022**

The detailed half yearly compliance report of the following specific conditions and general conditions are mentioned in the Environmental clearance are as given below,

S.No	I. STATUTORY COMPLIANCE OF ENVIRONMENTAL CLEARANCE	COMPLIANCE STATUS
i	The project proponent shall obtain forest clearance under the provisions of Forest (conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose is involved in the project.	Our plant is under non-forest land area, there is no diversion of forest land.
ii	The project proponent shall obtain clearance from the National Board for Wildlife, if applicable.	Not Applicable
iii	The project proponent shall prepare a site-Specific conservation plan & Wildlife Management plan and approved by the recommendations of the approved site-septic conservation plan/ Wildlife Management plan shall be implemented in consultation with the State Forest Department. The implementation report shall be furnished along with the six-monthly compliance report.(incase of the present of schedule I species in the study area)	Not Applicable.
iv	The project proponent shall obtain Consent to Establish/Operate under the provision of Air (Prevention & Control of Pollution) Act, 1981 and the water (Prevention & Control of Pollution) Act, 1974 from the concerned State Pollution Control Board/Committee.	We have obtained 10000 TCD Consent for Operation (CFO) on 17.02.2022, wide Consent Order No. AW – 329827 and expire on 30.06.2026. 10000 EC copy also Enclosed as Annexure-I for your kind reference.
v	The project proponent shall obtain authorization under the hazardous and other waste management rules, 2016 as amended from time to time	We have obtained the authorization under the hazardous and other waste management rules, 2016 wide No. KSPCB/RO/(BGK)-HWM/Reg. No.96707/2015-16/1697,dated 23.12.2020 wide Authorization No. H-115555 for the period 23.12.2020 to 30.06.2021. We have applied online application for renewal of hazardous waste authorization and handling management. Hazardous Authorization Copy Annexure-II enclosed for your kind information.

vi	The Company shall strictly comply with the rules and guidelines under Manufacture, storage and Import Hazardous Chemicals (MS1HC) Rules, 1989 as amended time to time. All transportation of Hazardous chemicals shall be as per the Motor Vehicle Act (MVA), 1989.	We have not manufacture or storage or import of Hazardous Chemicals.
S.NO	II. Air Quality Monitoring and Preservation of Environmental Clearance.	COMPLIANCE STATUS
i	The project proponent shall install 24x7 continuous emission monitoring system at process stacks to monitor stack emission with respect to standards prescribed in Environment (Protection) Rules 1986 and connected to SPCB and CPCB online server and calibrate these system from time to time according to equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	As per CPCB Guidelines, online monitoring system for water quality has been installed and online monitoring parameters are connected to CPCB/KSPCB server by 24 x 7. During your site visit, you have given strict instruction to provide Online monitoring system for stack emission and we are considering your valuable suggestions/points positively. We have installed online stack emission monitoring system to our Co-gen boiler on 02.07.2022 and server connected to CPCB/KSPCB on 02.07.2022 (User name: bilagisugarmill@yahoo.co.in and password: Bilagi@123). At present Co-gen boiler is under shut down for annual maintenance .Instruments supplied & commissioned by M/s Electrotech Enterprises Gadhinglaj, Dist Kolhapur (Photo copies are enclosed for your kind perusal)
ii	The project proponent shall install system carryout to Ambient Air Quality monitoring for common/criterion parameters relevant to the main pollutants released (e.g. PM10 and PM2.5 in reference to PM emission, and SO2 and NOx in reference to SO2 and NOx emission) within the and outside the plant area at least at four locations (one within the and three outside the plant area at an angle of 120 each), covering upwind and downwind directions. (case to case basis small plants: Manual; Large plants: continuous)	Regional officer, KSPCB Bagalkot they identified the three locations and regularly monitoring the Ambient Air Quality same has been reported to KSPCB. Recent third party analysis reports are enclosed as Annexure-III for your kind reference.

iii	The project proponent shall submit monthly summary report of continuous stack emission and air quality and results of manual stack monitoring and manually monitoring of air quality/fugitive emissions to Regional Office of MoEF&CC, Zonal office of CPCB and Regional Office of SPCB along with six-monthly monitoring report.	Stack emission, Ambient Air quality monitoring and fugitive emissions third party monitoring reports are enclosed for your kind information. Refer Annexure-III.
iv	Appropriate Air Pollution Control (APC) system shall be provided for all the dust generating points including fugitive dust from all vulnerable sources, so as to comply prescribed stack emission and fugitive emission standards.	We have installed ESP for controlling the Air Pollution for 150 TPH boiler and high efficiency Wet scrubber for 55 TPH boiler to control the stack emissions and fugitive emissions.
v	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/ or the NAAQS. Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.	At present and since from commissioning of our Co-generation boiler we are not using coal in our Cogeneration boiler. Bagasse is the main fuel for our Co-generation boiler. In future, if we use coal, we will regularly monitor and submit the reports to CPCB/SPCB.
vi	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. 826(E) dated 16 th November, 2009 shall be complied with.	We have monitoring the Ambient Air Quality as per National Ambient Air Quality Emission Standards and reports are submitted to KSPCB regularly. Refer Annexure-III
vii	Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable).The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.	We are not using Coal for our Co-generation boiler.
viii	The DG sets shall be equipped with suitable pollution control devices and the adequate stack height so that the emissions are in conformity with the extent regulations and the guidelines in this regards.	As per the pollution control Board norms, we have maintained the emissions and stack height is 24 feet from FFL. Recent analysis reports are enclosed for your kind reference. Enclosed Annexure-IV.
ix	Storage of raw materials, coal etc shall be either stored in silos or in covered areas to prevent dust pollution and other fugitive emissions.	At present and since from commissioning of our Co-generation boiler we are not using coal in our Cogeneration boiler. Bagasse is the main fuel for our Co-generation boiler. In future, if

		we use coal, we will regularly monitor and submit the reports to CPCB/SPCB.
	III. Water Quality Monitoring and Preservation.	COMPLIANCE STATUS
i.	For online online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises (Applicable in case of the project achieving ZLD)	As per CPCB Guidelines, online monitoring system for water quality has been installed and online parameters are connected to CPCB/KSPCB server by 24 x 7. Recent online parameters reports are enclosed as Annexure-V and lab analysis reports Refer Annexure – V(a)
ii.	Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises (Applicable in case of the project achieving ZLD)	We will ensure that Zero Liquid Discharge and no waste/treated water shall be discharged outside the premises.
iii	Process effluent/any waste water shall not be allowed to mix with storm water. The storm water from the premises shall be collected and discharged through a separate conveyance system.	Process effluent/any waste water will not be allowed to mix with storm water and the storm water from the premises will be collected and discharged through a separate pipe lines.
iv	The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, whichever is more stringent.	We have maintained as per the Pollution Control Board norms.
v	Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/CGWA in this regard.	Total fresh water requirement will not exceed the proposed quantity or as specified by the Committee, and we are using maximum recirculation of treated condensate water. Water lifting permission obtained from KBJNL, Alamatti enclosed as Annexure-VI for your kind reference.
vi	Industrial/trade effluent shall be segregated into high COD/TDS and low COD/TDS effluent streams. High COD/TDS shall be passed through stripper followed by MEE and ATFD (agitated thin film drier). Low TDS effluent stream shall be treated in ETP and then passed through RO system.	Normally sugar plant effluent is low BOD/TDS. We have segregated sugar plant surplus condensate and Sugar plant effluent. Sugar plant effluent treated in 1000 KLD ETP and we are installing 200 m3/hr capacities Condensate Polishing Unit (CPU) to treat sugar plant surplus condensate and CPU civil work under progress.

vii	The company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and utilize the same for different industrial operations within the plant.	As per your instructions we have installed non-telemetric piezometer (Ground water Level recorder) on 02.07.2022 at our own factory land Sy.No. 7/4A, Area: 4.0 Acres Village Mannikeri, Tq.Bilagi & Dist.Bagalkot. Instruments supplied & installed by M/s VS Process Instruments Panipat, Haryana. Bore well water sample collected by MSV Analytical laboratories, Ballary on 14.04.2022 and analysis report is enclosed for your kind perusal (Photo copies are enclosed for your kind perusal)
	IV. Noise monitoring and prevention	COMPLIANCE STATUS
i	Acoustic enclosure shall be provided to DG set for controlling the noise pollution	We have provided the Acoustic enclosure to control the noise pollution.
ii	The overall noise levels in and around the plant area shall be well within the standards by providing noise control measure including acoustic hoods, silencers, enclosures etc on all sources of noise generation.	We will maintain the noise levels in and around the plant area and it will be well within the standards by providing noise control equipments, including acoustic hoods, silencers, enclosures etc on all sources of noise generation.
iii	The ambient noise levels should confirm to the standards prescribed under E(P)A rules, 1986 viz 75 dB(A) during day time and 70 dB(A) during night time.	We have maintained the ambient noise levels and it will not cross 75 dB(A) during day time and 70 dB(A) during night time. Recent monitoring reports are enclosed as Annexure-VIII for your kind reference.
	V Energy Conservation Measures	COMPLIANCE STATUS
i	The energy sources for lighting purposes shall preferably be LED based	For lighting purposes we will be preferably LED bulbs in future, because we have a surplus power this power is utilizing for lighting purpose.
	VI. Waste Management	COMPLIANCE STATUS
i	Hazardous chemicals shall be stored in tanks, tank farms, drums, carbouys etc. Flame arrester shall be provided on tank farm and the solvent transfer through pumps	Yes, Hazardous chemicals are stored in tanks, drums, carbouys etc, and the solvent transfer through pumps.
ii	Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process in organic and evaporation salts shall be disposed off to the TSDF.	Process organic residue and spent carbon are not generating in our industry. ETP sludge it is an organic manure and given to cane grovers.

iii	The company shall under take waste minimization measures as below: a) Metering and control of quantities of active ingredients to minimize the waste. b) Reuse of By Products from the process as a raw materials or as raw material substitutes in other process. c) Use of automated filling to minimize spillage. d) Use of Close feed system into batch reactors. e) Venting equipment through vapour recovery system. f) Use of high pressure hoses for equipment clearing to reduce the waste water generation.	We will minimize the waste generation and maximum recirculation to the system. Yes, we have installed online flow meters to control of minimize the waste quantity. Bagasse and Molasses is the main by products. Bagasse is used as main fuel boiler. Molasses is used for Ethanol production. Yes, we have installed automated boiler ash filling station & sugar bagging station to minimize the spillage. Yes, we have standby feed system to sugar manufacturing process. Yes, we have recovered vapour/steam installed by surface condensers equipment & condensers equipment. Yes, we use of high pressure hoses for equipment clearing to reduce the waste water generation.
	VII Green Belt	COMPLIANCE STATUS
i	The green belt of 5-10 meter width shall be developed in more than 33% of the total project area, mainly along the plant periphery, in downward wind direction, and along the roadsides etc. Selection of plant species shall be as per CPCB guidelines in consultation with the state forest department.	We have made plantation around 3945 numbers of plantation in 5.79 acres, 3500 trees proposed to plantation in 4.5 acres. The total plantation area is 10.29 acres. Coming rainy season we have to plan for balance plantation of 3500 trees. Details of existing type of plantations, number of plantation and proposed plantation area are enclosed for your kind perusal. Enclosed as Annexure IX for your reference.
	VIII Safety, Public hearing and Human health issues.	COMPLIANCE STATUS
i	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster management plan shall be implemented.	On site Emergency plan Enclosed for your kind reference.
ii	The PP shall provide personal protection equipment (PPE) as per the norms of the Factory Act.	We have provided personal protection equipment (PPE) to our employees such as safety helmets, gloves, eye protection

		equipments, safety shoes, ear plugs etc
iii	Training shall be imparted to all the employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular bases. Training to all employees on handling of chemicals shall be imparted.	We have conducting Mock drills and training classes for employees on emergency management and training to all employees on handling of chemicals annually. Organizing periodic training class as follows: • Chemicals handling training • Work permit system training • Emergencies mock drills on chemicals spillages and fire emergencies • First aid training • Fire and safety training
iv	Provision shall be made for housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking etc. The housing may be in the form of temporary structures to be removed after the completion of the project.	We have not constructed house for our employees/labours within the site, but we are providing HRA for all Employees.
v	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the factories Act.	The First Aid faculties with minimum required medical aid are available in the occupational health center in the factory premises. Employee's health checkup camps are conducted & we have maintained health records of our employees separately. Recently we have conducted the health camps co-ordination with PHE Bilagi at the time of COVID-19. First dose COVID - 19 Vaccine conducted on 09.06.2021, Second dose COVID-19 Vaccine conducted on 08.09.2021,.
vi	There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products, and no parking to be allowed outside on public places.	Vehicles parking will be arranged inside the plant and it not be parked outside on public places. For raw materials and finished products are stored in, 1) Raw material is Sugar cane it is directly loaded from farmers land and unloaded in cane carrier. 2) Finished products are white crystal Sugar it is stored in Sugar Godown and sugar sale as per the Govt rules.
	IX. Corporate Environment Responsibility	COMPLIANCE STATUS

i	The project proponent shall comply with the provisions contained in this Ministry's O.M vide F.No.22-65/2017 – IA.III dated 1st May 2018 as applicable, regarding Corporate Environment Responsibility (CER) and shall execute the action plan with a total cost not less than Rs. 210.00 Lakhs as submitted vide letter dated 19th August 2019 for the purpose of implementation of potable drinking water facilities, to provide lighting by solar panel, water shed programmes providing water filter, construction of roads, tree plantation, drinking water facility and storage tanks, within five years around the industry site.	1) We have regularly supply drinking water to Badagandi village through the pipe line. 2) Drinking water given to Bapuji International School, Badagandi nearly 850 – 900 students are studied in this school. (Approximate Cost Rs 5 – 6 Lakh including both Badagandi & School) 3) Last year we have made 2.5 km road to Rolli village for approaching their Jack well by using our own Company JCB & Vehicles gravels taken from nearest farmers land. (Approximate Cost around Rs 5.0 Lakh) 4) Near 2.2 km road made from Girisagar to factory main gate by using our own Company JCB & Vehicles gravels taken from nearest farmers land. (Approximate Cost around Rs 5.0 Lakh) Total Cost Rs: 16.00 Lakhs we have made funding in COVID – 19 pandemic time for the year 2020-21, 1) One Ambulance Vehicle given to Bagalkot District Hospital (Cost Rs 5.5 Lakh). 2) One Ambulance Vehicle given to Bijapur District Hospital (Cost Rs 5.5 Lakh). 3) 5 Lakhs given to Bagalkot DC for COVID – 19 pandemic relief funds. 5.0 Lakh given to our factory employers those who are death due to COVID – 19 (Total five employers are death we have given one Lakh each per person) Total Cost Rs: 21.00 Lakhs 4) Rs 24.95 Lakh CSR activities was done (List enclosed for your kind perusal)
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		5) Rs 22.50 Lakh CSR activities was done (List enclosed for your kind perusal) Food and medicines distributions to Rolli, Kolhar, Girisagar , Takkalki villages etc (Approximate Cost Rs. 5.0 Lakh). TOTAL COST Rs. 89.45 Lakhs
ii	The company shall have a well laid down environmental policy duly approve by the Board of Directors. The environmental policy should prescribe for standard operating procedures to have proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental/fores/wildlife norms/conditions. The company shall have defined system of reporting infringements /deviation/violation of the environmental/fores/wildlife norms/conditions and/or shareholders/stake holders. The copy of the board resolution in this regard shall be submitted to the MoEF&CC as a part of six-monthly report.	We have not done any infringements/deviation/violation of the environmental/fores/wildlife/ norms /conditions.
iii	A separate Environmental Cell both at the project and company head quarter level with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.	We have a separate Environmental Cell and list of the members are enclosed as Annexure-XI.
Iv	Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six Monthly Compliance report.	Action plan for implementing EMP and year wise funds earmarked for environmental protection measures are given below, 1) Ambient Air quality monitoring charges per station is Rs 10500/- total cost/annum: Rs 189000/- 2) Stack emissions monitoring charges is Rs 13000 + Rs 4800 Total Rs 17800/stack. Total cost per annum is Rs 213600/- 3) Noise monitoring charges/Grab sample is Rs 18000/-. Total cost/Annum is Rs 108000/- 4) Waste water and treated water analysis charges/Grab sample is Rs 1050 + Rs 4000/-. Total charge/Grab

		sample is Rs 5050/- . Total cost/Annum is Rs 102300/- 5) Ground water analysis charges is Rs 10100/- per annum. 6) Total monitoring Cost/Annum is Rs 6,23,000/- Maintenance cost of APC equipments per annum as given below, 1) ESP;Rs 50 Lakhs 2) Wet Scrubber: Rs 25 Lakhs 3) Ash handling system: Rs 50 Lakhs 4) ETP operation and Maintenance cost is Rs 125 Lakhs. 5) Green belt:15 Lakhs 6) Solid waste disposal and Maintenance cost is Rs 60 Lakhs. 7) Total Maintenance cost of APC equipments per annum is 325 Lakhs
V	Self environment audit shall be conducted annually. Every three years third party environmental audit shall be carried out.	We will conduct environment audit annually and every three years third party environmental audit shall be carried out.
	X. Miscellaneous	COMPLIANCE STATUS
i	Concerns/suggestions expressed by the public during the public consultation process and the commitment made by the proponent in that regard shall be complied with the time bound manner.	We will fulfill the commitment.
Ii	The project authorities shall strictly comply with the observations, suggestions and conditions imposed by The Regional Office of MoEF&CC in the report of compliance on the conditions of the earlier EC within time.	Yes, we will submit to the Regional Office of MoEF&CC in the report of compliance on the conditions of the earlier EC within time.
Iii	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safe guards at their cost by prominently advertising it at least in two local news papers of the Direct or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponents website permanently.	We have conducted the Public Hearing for expansion of Sugar plant from 5000 TCD to 10000 TCD and Cogen power from 30 MW to 60 MW on 5 th December, 2018 at Bilagi Sugar Mill Ltd, Badagandi premises. Advertisement was given in two Local news paper of the state. Advertisement paper enclosed as Annexure – XII for your kind reference.
Iv	The copies of the environmental clearance	We have submitted the environmental clearance

	shall be submitted by the project proponent to the Heads of Local bodies, Panchayats and Municipal bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.	copy to the following Heads of Local bodies, 1) Local Grama Panchayat, 2) Municipality, Bilagi 3) KSPCB, Regional Office, Bagalkot. 4) Forest Department, Bilagi.
V	The project proponent shall upload the status of compliance of the stipulated environmental clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.	We have created the company website and all relevant mandatory documents are uploaded the website and our company domain Registration is www.bilagisugar.com . This work has done by Brillion Technologie, Bhagya Nagar, Belagavi. .
Vi	The project proponent shall monitor the criteria pollutants level namely, PM10, SO2, Nox (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.	We have monitored the Ambient Air Quality, Stack emission and same has been display the board in front of the factory main gate.
Vii	The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of environment, Forest and climate change at environment clearance portal.	We will submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of environment.
Viii	“The HYCRs with its contents of a covering letter, compliance reports, and environmental monitoring data has to be in PDF format merged into a single document. The email should clearly mention the name of project, EC No & date, period of submission and to be sent to the Regional Office of MoEF&CC by email only at email ID rosz.bng-mefcc@gov.in in hard copy of HYCRs shall not be acceptable”.	We will submit regularly through given mail ID rosz.bng-mefcc@gov.in
ix	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environmental (Protection) Rules, 1986, as amended subsequently and put on the website of the company.	Every year we have submitted the Environmental Statement for each financial year in Form-V to KSPCB. Form No.V enclosed as Annexure – XIII for your kind reference.

X	The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.	We will inform to Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.
Xi	The project authorities must strictly adhere to the stipulations made by the state pollution Control Board and the State Government.	Strictly adhere to the stipulations made by the state pollution Control Board and the State Government.
Xii	The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during public hearing and also that during their presentation to the Expert Appraisal Committee.	We will abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during public hearing and also that during their presentation to the Expert Appraisal Committee.
Xiii	No further expansion or modifications in the plant shall be carried out without prior approval of this Authority or the Ministry of Environment, Forest and Climate Change (MoEF&CC).	Without your prior approval not taken any Expansion or modifications.
Xiv	Concealing factual data or submission of false/fabricated may result in revocation of this environment (Protection) Act, 1986.	We are not submitting any false data or report.
Xv	The SEIAA may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.	Agreed
xvi	The SEIAA reserves the right to stipulated conditional conditions if found necessary. The company in a time bound manner shall implement these conditions.	Agreed
xvii	The Regional Office of MoEF&CC shall monitor compliance of the stipulated conditions. The project authorities should extend full co-operation to the officer (s) of the Regional Office by furnishing the requisite data/information/monitoring reports.	We will give full co-operation to the concerned officers.
Xviii	The above conditions shall be enforced, inter-alia under the provisions of the water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the environment (protection) Act, 1986, Hazardous and other waste (Management and Transboundary Movement) Rules, 2016 and the Public Liability insurance	Agreed

	Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India/High Courts and any other Court of law relating to the subject matter.	
xix	Any appeal against the EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.	Agreed.

Yours faithfully
For Bilagi Sugar Mill Ltd,

(Sureshgouda S Patil)
Whole Time Director

Annexure - X

BILAGI SUGAR MILL LIMITED, BADAGANDI, BILAGI, BAGALKOT ENVIRONMENTAL MANAGEMENT CELL (EMC)

S.NO	Name of the Officers	Designation	Qualification	EMC Designation
1	Sri. Y.H.Mumbaraddi	Sr. General Manager (Cane & Admn)	BSc	Chairman
2	Sri. S.R.Kundargi	Chief General Manager - Technical	B.E Mech, BOE, AVSI	Vice Chairman
3	Sri. B.M.Kuri	General Manager - Process	BSc, AMII.Che, AVSI	Member
4	Sri. Arvind. Nyamagouda	General Manager Distillery & Cogeneration	B.E Mech, BOE	Member
5	Sri. G.Suresh	Dy General Manager Water & Environment	MSc Chemistry	Member & Co-Ordinator
6	Sri. H.M.Madarkhandi	Dy General Manager - Ele	B.E E&C	Member
7	Venkkanna Paraddi	Dy General Manager - Process	BSc AVSI	Member
8	Sri.P.P.Gurani	Dy Chief Engg	B.E, MTech	Member
9	Sri. G.S.Goudar	Dy Chief Engg - Civil	Diploma Civil	Member
10	Sri. Ashok. H. Halagani	Civil Engineer	B.E Civil	Member

For Bilagi Sugar Mill Ltd

(Y.H.Mumbaraddi)
Sr. General Manager(Cane & Administration)